

From Simple to Sophisticated

- V-Switch™ Technology Upgrade
- Simple Multifunction Meter: V-Switch™ Key 1
- . Historical Data Logging: V-Switch™ Key 2
- Additional Memory for Extensive Data Logging: V-Switch™ Keys 5 and 6
- Advanced Power Quality Waveform Recorder:
 V-Switch™ Keys 5 and 6

Industry Leading Performance

- · Highly Accurate Metering Technology
- Power Quality Recording up to 512 Samples/Cycle
- Embedded Web Server with Smartphone & Tablet Support
- Dual Ethernet Ports Compatible with Modbus, DNP 3.0 over TCP/IP and IEC 61850 Protocols!
- Supports Email on Alarm and Periodic Email Notification of Meter Status and Reading Data
- Ethernet Port Offers Data Push to Cloud Servers
- Enhanced Security with IP Whitelisting



HIGH PERFORMANCE WAVEFORM RECORDING

Basic Features Summary

- 0.2% Class Revenue Certifiable Energy and Demand Metering
- Meets ANSI C12.20 and IEC 62053-22 (0.2% Class)
- Multifunction Measurement
- 3 Line .56" LED display and % of Load Bar for Analog Perception
- 0.007 Hz Frequency Measurement for Generating Stations
- Standard RS485 (Modbus and DNP 3.0)
- IrDA Port Enables Laptop PC Reading and Programming
- · Ultra Compact
- · Fits both ANSI and DIN Cutouts

Advanced Features Summary

- · High Performance Waveform Recorder
- Up to 4 Megabytes Flash for Historical Data Logging & PQ Recording
- Extremely Configurable Field Upgradable I/O
- 100BaseT Ethernet Rapid Response[™] Technology
- V-Switch™ Technology
- High Precision Frequency Measurement for Frequency Control



APPLICATIONS

- · Utility Metering
- Substations
- · Power Generation
- Submetering
- · Power Quality Studies
- Load Studies

- Commercial Metering
- · Industrial Metering
- · Campus Metering
- · Analog Meter Replacement
- Disturbance Recording
- Voltage Recording

ACCURACY AND UPGRADE SWITCHES

Electro Industries introduces a new standard in panel mounted power metering. The Shark® 200 metering system is an ultra compact power metering device providing industry leading revenue metering functionality combined with advanced data logging, power quality, communication and I/O traditionally found only in high performance and high cost systems. This product is designed to incorporate advanced features in a cost effective, small package, for large scale, low cost deployment within an electrical distribution system.

V-SWITCH™ TECHNOLOGY

The Shark® 200 meter is equipped with EIG's exclusive V-Switch™ technology. This technology allows users to upgrade and add features to the meter without removing it from installation.

V-Switches Include the Following Features:

	Feature	V1	۷2	٧3	۷4	V5	V6
	Multifunction Measurement with I/O Expansion	√	√	√	√	√	√
	2 Megabytes Data Logging		\checkmark	$ \checkmark $	\checkmark		
	3 Megabytes Data Logging					\checkmark	
	4 Megabytes Data Logging	1					V
	Harmonic Analysis			\checkmark	\checkmark	\checkmark	\checkmark
	TLC and CT/PT Compensation	\checkmark	\checkmark	\checkmark	\checkmark	\checkmark	V
	Limit and Control Functions				\checkmark	\checkmark	\checkmark
	64 Samples per Cycle Waveform Recorder					\checkmark	
2	512 Samples per Cycle Waveform Recorder						\checkmark

ACCURACY

Measured Parameters	Accuracy %	Display Range
Voltage L-N	0.1%	0-9999 Scalable V or kV
Voltage L-L	0.2%	0-9999 V or kV Scalable
Current	0.1%	0-9999 Amps or kAmps
+/- Watts	0.2%	0-9999 Watts, kWatts, MWatts
+/-Wh	0.2%	5 to 8 Digits Programmable
+/-VARs	0.2%	0-9999 VARs, kVARs, MVARs
+/-VARh	0.2%	5 to 8 Digits Programmable
VA	0.2%	0-9999 VA, kVA, MVA
VAh	0.2%	5 to 8 Digits Programmable
PF	0.2%	+/- 0.5 to 1.0
Frequency	+/- 0.007 Hz	45 to 65 Hz
%THD	+/- 2.0%	1 to 99.99%
% Load Bar	+/- 1 Segment	(0.005 to 6) A

Note: Applies to 3 element WYE and 2 element Delta connections. See full accuracy specifications in Shark® 200 Meter User Manual. Neutral current 2% accuracy.

Advanced Revenue Energy Metering Capabilities

- Line Frequency Time Sync
- Traceable Watt-hour Test Pulse
- . Utility Block and Rolling Average Demand
- · Historical Load Profiling
- Transformer and Line Loss Compensation
- CT/PT Compensation

EXTENSIVE DATA LOGGING CAPABILITY (V2 AND HIGHER)

At V2, the Shark® 200 meter has 2 Megabytes of data logging to be used for historical trends, limit alarms, I/O changes and sequence of events (V5 and V6 offer even more memory). The unit has a real-time clock that allows for time stamping of all the data in the instrument when log events are created.

Historical Logs

- 3 Assignable Historical Logs
- Independently Programmed Trending Profiles
- Up to 64 Parameters per Log

Historical Trending

System Events Log

To protect critical billing information,

the meter records and logs the following with a time stamp:

- · Demand Resets
- · Password Requests
- System Startup
- Energy Resets
- Log Resets
- · Log Reads
- Programmable
 Settings Changes
- · Critical Data Repairs
- •
- d Requests
 - Up to 16 Limits
 Veltage Imbalan
 - Voltage Imbalance

I/O Change Log

Limit/Alarm Log

of an Event

Limit Events:

2048 Events Available

2048 Events Available

Limit Alarms and Control

Any Measured Parameter

Capability (V4 Option)

Provides Magnitude and Duration

Includes Time Stamps and Alarm Value

· Provides a Time Stamped Log of Any Relay Output

Provides a Time Stamped Log of Input Status Changes

- Current Imbalance
- · Based on % of Full Scale Settings

| The state of the

Alarm Log



Limit Setup

HIGH PERFORMANCE POWER QUALITY ANALYSIS (V5 AND V6)

Simultaneous Voltage and Current Waveform Recorder

The unit records up to 512 samples per cycle for a voltage sag or swell or a current fault event. The unit provides the pre- and post-event recording capability shown in the table below. Waveform records are programmable to the desired sampling rate. V5 provides up to 3 Megabytes storage and V6 provides a total of 4 Megabytes.

The meter's advanced DSP design allows Power Quality triggers to be based on a 1 cycle updated RMS. Up to 170 events can be stored until the memory fills. The meter stores waveform data in a first-in/first-out circular buffer to insure data is always recording.

Optional Waveform Recorder

	Samples per Cycle	Pre Event Cycles	Post Event Cycles	Max Waveform per Event	Number of Stored Events
	16	32	96	256	85
V5	32	16	48	128	85
	64	8	24	64	85
	128	4	12	32	170
V6	256	2	6	16	170
	512	1	3	8	170

Note: Sampling rate based on 60Hz systems. For 50Hz systems, multiply by 1.2.

Waveform Scope

The unit uniquely offers a waveform scope to view the real time waveform for voltage and current. The waveform scope allows the meter to be used as a basic oscilloscope throughout a power system.



Waveform Scope Display

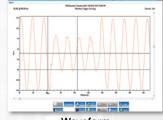
Independent CBEMA Log Plotting

The meter stores an independent CBEMA log for magnitude and duration of voltage events. This allows a user to quickly view total surges, total sags and duration, without retrieving waveform data.

Harmonic Recording to the 40th Order

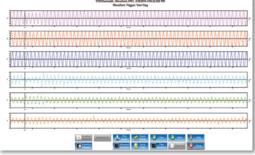
The Shark® 200 meter provides advanced harmonic analysis to the 40th order for each voltage and current channel in real time. Using the stored waveforms, harmonic analysis is available to the 255th order.





Harmonic Spectrum (40th Order)

Waveform Zoomed



6 Channels of Waveforms

STANDARD COMMUNICATION CAPABILITY

The Shark® 200 meter provides two independent communication ports with advanced features.

Rear Mounted Serial Port with KYZ Pulse

 RS485 - This port allows RS485 communication using Modbus or DNP 3.0 protocols. Baud rates are from 1200 to 57600.

• **KYZ Pulse** - In addition to the RS485 port, the meter also includes Pulse Outputs mapped to absolute energy.

Front Mounted IrDA Communication

Uniquely, the Shark® 200 meter also has an optical IrDA port, allowing you to program it with an IrDA-enabled laptop PC.

FIELD EXPANDABLE I/O AND COMMUNICATION CAPABILITIES

The Shark® 200 meter offers unequaled I/O expandability. Using the two universal option slots, the unit can be easily configured to accept new I/O cards even after installation. The unit auto-detects installed I/O option cards. Up to 2 cards of any type can be used per meter.

1. INP100S: 100BaseT Ethernet Capability

The meter can provide 100BaseT Ethernet functionality.

- · Embedded web server, Smartphone compatible
- Network Time Protocol (NTP) support (Network Clock Sync)
- 12 simultaneous Modbus TCP/IP connections
- 5 simultaneous DNP over TCP/IP connections
- · Dual Ethernet Ports available
- Supports alarm emails and periodic email notification of meter status/reading data
- Offers enhanced security to protect from unauthorized programming
- Supports data push to cloud servers

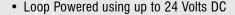
2. INP300S: IEC 61850 Protocol Ethernet Card

- Simultaneous Modbus and IEC 61850
- 5 Simultaneous MMS Clients
- Multiple Logical Nodes
- Polled Operation Mode (Queried Reports)

- · Assignable to any parameter
- . 0.1% of full scale
- 0 to 10K Ohms
- Range +/- 1.20mA
- Designed for RTUs and generating stations

4. 20mAOS: Four Channel 4-20mA Outputs

- · Assignable to any parameter
- 0.1% of full scale
- 0 to 850 Ohms at 24VDC



· Ideal for any Process Control application

5. RO1S: Two Relay Outputs / Two Status Inputs

- 250VAC/30VDC 5A Relays, Form C
- Trigger on user set alarms
- Set delays and reset delays
- Status Inputs Wet / Dry Auto Detect (Up to 150 VDC)
- Allows for control, alarm and status (must be at V4 or higher for limit alarms and control)

6. PO1S: Four Pulse Outputs / Four Status Inputs

- Programmable to any energy parameter and pulse value
- Form A: Normally open contacts
- Also used for End of Interval pulse
- 120mA continuous load current
- Status Inputs Wet / Dry Auto Detect (Up to 150 VDC)
- Provides KYZ outputs and pulse input counting

7. FOVPS or FOSTS: Fiber Optic Card

- · EIG's exclusive Fiber Optic Daisy Chain switchable built-in logic mimics RS485 half duplex bus, so you can daisy chain meters for lower installation costs. Full duplex is also assignable.
- ST Terminated Option (-FOSTS)
- Versatile Link Terminated Option (-FOVPS)
- Modbus and DNP 3.0 protocols available
- The preferred communication method for intrinsic safety and high reliability Meter Auto



I/O Card Type Simple Field Upgrade

Detects

Field Expandable I/O Slots

Note: I/O cards can be ordered separately - see last page.









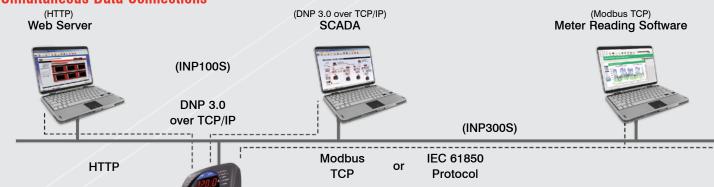






100BASET ETHERNET (INP100S or INP300S)

Simultaneous Data Connections



Simultaneous Connections to Multiple Software Systems

INP100S - WEB SERVER, MODBUS, DNP AND EMAIL

- Web Server with Configurable HMI
 Smartphone Compatible
- 12 Connections Modbus TCP HMI
- 5 Connections DNP over TCP/IP
- . Data Push of Meter Readings to Cloud Servers
- · Send Emails on Alarm or Periodic Email Notfication of Meter Status & Reading Data

Embedded Web Server with Smartphone Support SHARK

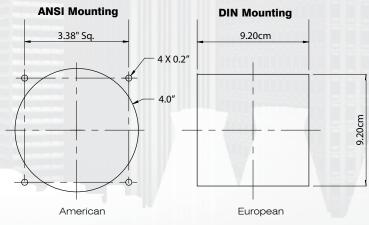
INP300S - WEB SERVER, MODBUS, IEC 61850

- IEC 61850 Protocol
- 5 Modbus Connections
- 5 MMS Clients
- · Web Server for Status and Configuration
- · Dual Ethernet Port Capable
- · Simultaneous Modbus, DNP over Ethernet, and IEC 61850

Both INP100S and INP300S offer enhanced security through Exclusive Client feature that provides secure communication for a Whitelisted IP/MAC address, to protect from unauthorized programming.

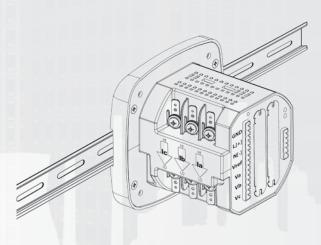
SHARK® 200 METER ANSI AND DIN MOUNTING

The unit mounts directly in an ANSI C39.1 (4" round form) or an IEC 92 mm DIN square form. This is perfect for new installations and for existing panels. In new installations, simply use DIN or ANSI punches. For existing panels, pull out old analog meters and replace them with the Shark® 200 meter. The meter uses standard voltage and current inputs so that CT and PT wiring does not need to be replaced.



SHARK® 200T TRANSDUCER

This transducer version of the Shark® 200 meter does not include a display. The unit mounts directly to a DIN rail and provides an RS485 Modbus or DNP 3.0 output and the expandable I/O.

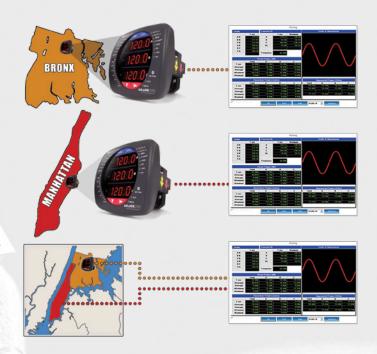


Shark® 200T - DIN Rail Mounted Transducer

SUBSTATION VOLTAGE AND FREQUENCY RECORDING

Traditionally, voltage recording meters were relegated to high cost metering or monitoring solutions. The Shark® 200 meter can be placed throughout an electrical distribution network. The meter provides one of the industry's lowest cost methods of collecting voltage information within a Utility power distribution grid.

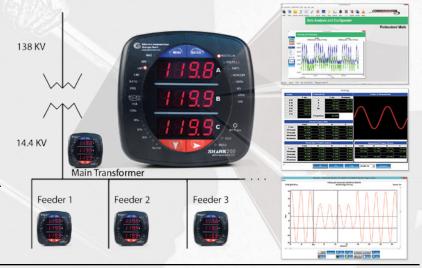
- Perform voltage reliability analysis insuring proper voltage to customers.
- Compare voltage reliability throughout transmission or distribution networks.
- · Monitor the output of substation transformers or line regulators.
- Initiate conservation voltage reduction, reducing system demand.
- Monitor highly accurate frequency to regulate frequency stability.
- · Replace costly frequency transducers.



INTERVAL LOAD PROFILING

The Shark® 200 meter allows you to log substation data over time with regard to electrical usage, demand, voltage, current, PF and many other parameters. This enables a complete analysis of the power system over time.

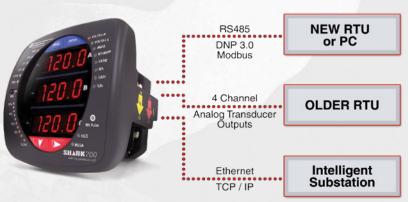
- Provide revenue accurate load profiling.
- · Determine substation usage.
- · Analyze feeder capacity and utilization.
- Provide time based load profile for planning and estimation.
- Data trend PF distribution and imbalances for system efficiency analysis.



LOW COST SUBSTATION TELEMETRY

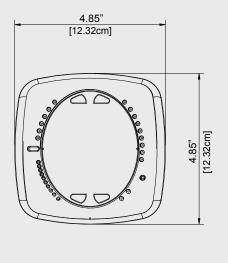
The Shark® 200 meter's advanced output capability brings back data using many different communication media such as RS485, Ethernet and analog outputs. This insures that one meter can be used for almost every substation application, no matter what communication infrastructure is needed.

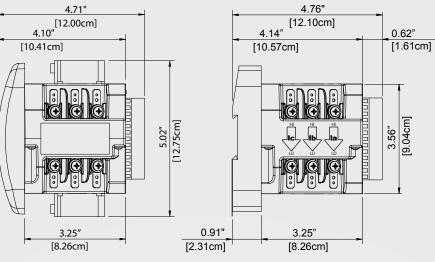
- · Perfect for new or retrofit applications.
- · Multiple Com paths.
- One meter provides outputs for every application.
- Multiple systems and/or users accessing data simultaneously.



All outputs available simultaneously

DIMENSIONAL DRAWINGS



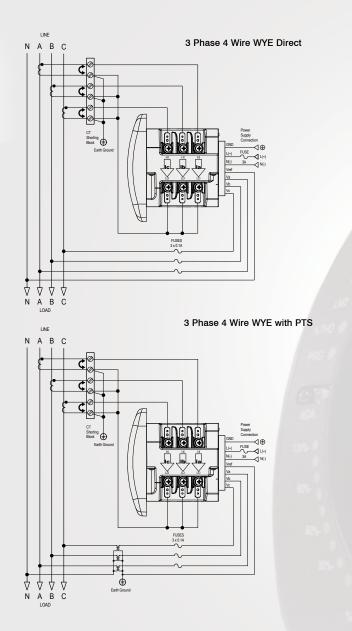


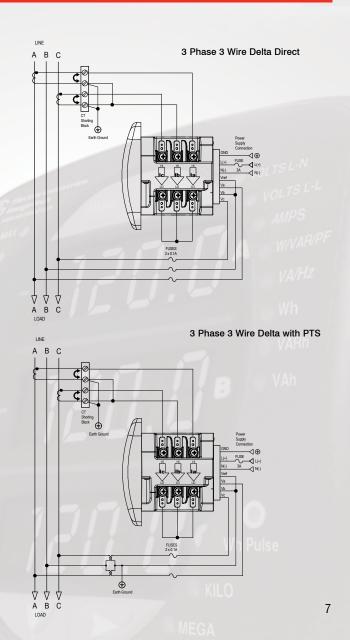
Shark® 200 Meter Face

Shark® 200 Meter Side

Shark® 200T Transducer Side

WIRING DIAGRAMS





Specifications

Voltage Inputs

- · 20-576 Volts Line To Neutral, 0-721 Volts Line to Line
- Universal Voltage Input
- Input Withstand Capability Meets IEEE C37.90.1 (Surge Withstand Capability)
- Programmable Voltage Range to Any PT ratio
- Supports: 3 Element WYE, 2.5 Element WYE, 2 Element Delta, 4 Wire Delta Systems
- Burden: Input Impedance 1 Mega Ohm. Burden 0.014 W at 120 Volts
- Input Wire Gauge: AWG#12 -26/ (0.129 -3.31) mm2

Current Inputs

- Class 10: (0.005 to 11)A, 5 A
- Class 2: (0.001 to 2)A, 1 A Nominal Secondary
- Fault Current Withstand (at 23°C): 100 Amps for 10 Seconds, 300 Amps for 3 Seconds, 500 Amps for 1 Second
- Continuous Current Withstand: 20 Amps for Screw Terminated or Pass Through Connections
- Programmable Current to Any
- Burden 0.005 VA per Phase Max at 11 Amps

- Pickup Current: 0.1% of Nominal Class 10: 5 mA Class 2: 1 mA
- Pass Through Wire Diameter: 0.177" / 4.5 mm

Isolation

All Inputs and Outputs are Galvanically Isolated to 2500 Volts

Environmental Rating

- Storage: (-20 to +70) °C
- Operating: (-20 to +70) °C
- Humidity: to 95% RH Non-Condensing
- Faceplate Rating: NEMA 12
- Mounting Gasket Included

Sensing Method

- True RMS
- Sampling at over 400 Samples / Cycle on all Channels of Measured Réadings Simultaneously
- Harmonics Resolution to 40th Order
- Waveform up to 512 Samples/Cycle

Update Rate

- Watts, VAR and VA Every 6 Cycles
- All Other Parameters Every 60 Cycles

Power Supply

Option D2:

(90 to 265) Volts AC and (100 to 370) Volts DC Universal AC/DC Supply

(18-60) Volts DC (24 to 48 VDC Systems)

Burden: 10 VA Max

Standard Communication Format

- · 2 Com Ports (Back and Faceplate)
 - RS485 Port (Through Backplate)
 - IrDA (Through Faceplate)
- Com Port Baud Rate: (1200 57600) Com Port Address: 1-247
- 8 Bit, Parity Setting: Odd, Even, None
- Modbus RTU, ASCII or DNP 3.0 Protocols

- Type Form C Contact
- On Resistance: 35 Ohms Max
- Peak Voltage: 350 VDC
- Continuous Load Current: 120 mA
- Peak Load Current: 350 mA (10 ms)
- Off State Leakage Current@ 350 VDC: 1uA

Dimensions and Shipping

- Weight: 2 lbs /.91 kg
- Basic Unit: H4.85" x W4.85" x L4.25"

- Shark® 200 Meter Mounts in 92 mm DIN & ANSI C39.1 4" Round Cutouts
- Shark® 200T Transducer: DIN Rail Mounted Using Attached DIN Rail Clip
- Shipping Container Dimensions: 6" Cube

Meter Accuracy

- See Page 2
- Note: For 2.5 element programmed units, degrade accuracy by an additional 0.5% of reading.
- Note: For 1A (Class 2) Nominal, degrade accuracy to 0.5% of reading for watts and energy; all other values 2 times rated accuracy.

Compliance

- IEC 62053-22 (0.2% Accuracy)
- ANSI C12.20 (0.2% Accuracy)
- ANSI (IEEE) C37.90.1 Surge Withstand
- ANSI C62.41 (Burst)
- EN61000-6-2 Immunity for Industrial Environments: 2005
- EN61000-6-4 Emission Standards for Industrial Environments: 2007
- EN61326-1 EMC Requirements: 2006
- KEMA Certified for IEC 61850
 - Certified to UL/IEC 61010-1 and CSAC22.2 No. 61010-1, UL File: E250818
- REACH/RoHS Compliance

Ordering Information

All fields must be filled in to create a valid part number.

Model	Frequency	Current Input	V-Switch™ Pack	Power Supply	I/O Slot 1*	I/O Slot 2*	Mounting (Shark® Meter 200
Option Numbers:	-			_		_	-
Example: Shark200 -	60 -	10	- V2 -	D2 -	INP100S	- X	- x
Shark200 (Meter/Transducer)	50 50 Hz System	10 10 Amp Secondary	V1 Multifunction Meter Only	D2 90-265 V	X None	X None	X ANSI Mountin
Shark200T (Transducer Only)	60 60 Hz System	2 2 Amp Secondary	V2 Standard Data Logging Memory	AC/DC D 18-60 V	RO1S 2 Relays / 2 Status	RO1S 2 Relays / 2 Status	DIN DIN Mounting Brackets
Additional Accessorie	,		V3 ower Quality Harmonic	DC ss	PO1S 4 Pulses / 4 Status	PO1S 4 Pulses / 4 Status	
Communication Converted PINC - RS232 Cable	ers		V4 Limits & Control		1mAOS 4 Channel	1mAOS 4 Channel	
CAB6490 - USB to IrDA Adapt Unicom 2500 - RS485 to RS20			V5 64 Samples/Cycle Waveform Recording		Analog Output 0-1 mA (bidirectional)	Analog Output 0-1 mA (bidirectional)	
<mark>Jnicom 2500-F</mark> – RS485 to RS Converter	232 to Fiber Optic		V6 512 Samples/Cycle		20mAOS 4 Channel	20mAOS 4 Channel	
Modem Manager, Model #, MN Converter for Modem Commu		2	Waveform Recording		Analog Output 4-20 mA	Analog Output 4-20 mA	
compilation became into			Transformer Kits	0 OT-	FOSTS Fiber Optic Output ST Terminated	FOSTS Fiber Optic Output ST Terminated	
Certificate of Calibration with NIST traceable Test Data. Software COMEXT4P - Communicator EXT™ 4.0 Software, Single License * Consult factory application engineer for additional)oto	200/5 Ratio, 1.00" Wind 400/5 Ratio, 1.25" Wind	*	FOVPS Fiber Optic	FOVPS	
			CT800K – 800/5 Ratio, 2.06" Window, 3 CTs CT2000K – 2000/5 Ratio 3.00" Window, 3 CTs CT Specifications: Frequency: 50 to 400Hz; Insulation: 600 Volts, 10kV BIL Flexible Leads: UL 1015 105°C, CSA Approved, 24"			Fiber Optic Output VPIN	
		CT2000K				Terminated	
		Frequenc				INP100S 100BaseT Ethernet	
		Long, #16		SA Approved, 24"	INP300S IEC 61850 Protocol	INP300S IEC 61850 Protocol	Shark 200 Webpage



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* I/O cards can be ordered separately using the above part numbers.

